Advances in Quantitative Seismic Interpretation								
START TIME	END TIME	Presenter Name	Company	Paper Title Session Chairs	Speaker Type	Acceptance		
	24 February'2025							
8:00	9:00	Welcome Coffee Break						
8:00	9:00	Onsite Registration						
9:00	9:05	HSE by hotel						
9:05	9:10	Welcome Address by SEG						
9:10	9:15	Welcome Address by co-chairs						
9:15	9:30	Opening Address by PDO						
9:30	9:40	Committee and Sponsor Recognition						
9:40	9:50	Group Photo						
9:50	10:10			Coffee Break - 20 min				
Sessio		Impact of QI o		Session Chairs:				
10:10	10:30	Paulo Johann		Brazilian Experience in Advances Quantitative Seismic Interpretation	Keynote			
10:30	10:45	Rakesh Bharat Doshi		High resolution reservoir characterization on multiple fields offshore Vietnam	General			
10:45	11:00	Luctio I lab a		Use of Elastic Inversion Data to Predict Porous Dolomite Net Pay and Production Performance, for a	Comoral			
		Justin Ugbo	Shell		General			
11:00 Sessio	11:30	Ollistanist	d Studios	Discussion - 30 min				
Sessio	n Z	QI Integrate	a Studies T	Session Chairs:				
11:30	11:45	Olivier Kirstetter	ADNOC	Quantitative seismis interpretation of CO2 injections in a carbonate saline aguifor enchare Aby Phabi	Invited			
11.45	12.00	Daniel Baltar Pardo		Quantitative seismic interpretation of CO2 injections in a carbonate saline aquifer onshore Abu Dhabi. Quantitative interpretation of CSEM, the road ahead.	Invited Invited			
11:45 12:00	12:00 12:15	Olivier Colnard	Viridien	Going beyond standard elastic attributes to invert for density, methodology and case studies	Invited			
12:15	12:15	Andrew Lane		Quantitative interpretation of CSEM, the road ahead.	Invited			
12:30	13:00	Andrew Lane	LIVIUS	Discussion - 30 min	inviced			
13:00	14:00			Lunch - 1hr				
Sessio		Deterministic Methods for QI	in Carbonate and Clastics	Session Chairs:				
14:00		Oswaldo Davogustto Cataldo	Shell	Reservoir Characterization Examples Through the Exploration Cycle in Oman	Keynote			
		Contained Burogustic Cutaine		Implications of VTI Anisotropy for Quantitative Seismic Interpretation of Clastic Reservoirs in a	Reynote			
14:20	14:35	Wisam H. AlKawai	Saudi Aramco	Sedimentary Basin	General			
				Quantitative interpretation of Gotnia in East Kuwait to interpret the lateral and vertical heterogeneity				
14:35	14:50	Faisal Al-Enizi	Kuwait Oil Company	,	General			
14:50	15:20	Discussion - 30 min						
15:20	15:40			Coffee Break - 20 min				
Sessio	n 4	Workflows and case	e studies - Part 1	Session Chairs:				
15:40	16:00	Said Busaidi	Petroleum Development Oman	Quantitative Interpretation of the Future, are we there yet?	Keynote			
16:00	16:15	Jorge Estrada	OXY	Impact of facies-based seismic on well path selection and well performance	Invited			
16:15	16:30	Walid Abd El-Mawla	SLB	Carbonate Reservoir Petro-Elastics Prediction - OBN Case Study - Western Offshore, India	General			
16:30	17:00	Discussion - 30 min						
				End of Day 1				
17:00	19:00		W	/elcome Reception				
		25 February'2025						
8:00	9:00			Welcome Coffee Break				
9:00	9:15	Opening Address by Saudi Aramco						
Sessio	n 5	Workflows and case	e studies - Part 2	Session Chairs:				
9:15	9:35	Panos Doulgeris	Delft Inversion	The Elastic Wave Equation Based inversion workflow explained	Keynote			
9:35	9:50	Olivier Colnard	Viridien	Going beyond standard elastic attributes to invert for density, methodology and case studies	Invited			
9:50	10:05			Improve Seismic Inversion Quality Using a Neural Network and Fast Stochastic Workflow				
9.50	10.05	Bruno de Ribet	Aspentech	in Relative Geologic Time: A Midland Basin Case Study	Invited			
10:05	10:20	Irina Yakovleva	Geosoftware	Impact of seismic data quality on uncertainty analysis in geostatistical inversion	General			
10:20	10:50			Discussion - 30 min				
10:50	11:10	Coffee Break - 20 min						
Sessio	n 6	Advanced QI technology & ma	chine learning (ML) - Part 1	Session Chairs:				
11:10	11:30			Making the Unknown Known: Advancing Seismic Reservoir Characterization Using Rock Physics				
		Tanya Colwell		Synthetic Catalog	Keynote			
11:30	11:45	Rayan Kanfar 2	Saudi Aramco	Machine Learning-Driven Quantitative Interpretation for Real-Time Subsurface Modeling	Invited			

11:45	12:00	Omar Aly	SLB	Leveraging machine learning capabilities in seismic petrophysics for advanced quantitative seismic reservoir characterization	General			
12:00	12:15	Mohammed Farfour	Sultan Qaboos University	Deep Learning methods to overcome challenges in seismic inversion: an example and learned lessons	General			
12:15	12:45	Discussion - 30 min						
12:45	13:45	Lunch - 1hr						
Sessio	on 7	Advanced QI technology & machine learning (ML) - Part 2		Session Chairs:				
13:45	14:00	Rayan Kanfar	Saudi Aramco	Generative AI as a geostatistical tool: a comparison of GANs and diffusion model for cave simulation	Invited			
14:00	14:15	Andrea Paxton	SLB	Automated seismic AVO reservoir characterization technologies	Invited			
14:15	14:30	Amr Abdelfattah	Halliburton	Porosity Inversion in Gulf of Suez Mature Basin using Multiple Machine Learning Applications	Invited			
14:30	14:45	Mohammed Farfour 2	Sultan Qaboos University	Machine Learning aids seismic inversion in reservoir characterization: a case study	General			
14:45	15:15	Discussion - 30 min						
15:15	15:35	Coffee Break - 20 min						
Sessio	on 8	The value of multi-azimuthal seismic data for reservoir		Session Chairs:				
15:35	15:55	Peter Harris	Sharp Reflections	Seismic Data Preparation and QC for Azimuthal Inversion in Fractured Carbonates	Keynote			
15:55	16:10	Ahmad AlHashmi	ADNOC	Joint Seismic VVAz-AVAz Inversion for a Carbonate Fracture Field Offshore Abu Dhabi	Invited			
16:10	16:25	Yugang Hong	ADNOC	Advances in Integrated Fracture Characterization: A Case Study of A Lower Cretaceous Reservoir, Offshore Abu Dhabi	General			
16:25	16:55	Discussion - 30 min						
	End of Day 2							

	26 February'2025							
8:00	9:00	Welcome Coffee Break						
9:00	9:15	Opening Address by ADNOC						
Session 9		Geomechanics modelling and applications		Session Chairs:				
9:15	9:35	Abdelwahab Noufal	ADNOC	QI Driven Geomechanics	Keynote			
9:35	9:50	Taiwen Chen	Kuwait Oil Company	Seismic Reservoir Characterization Case Studies for Quantitative Interpretation	Keynote			
9:50	10:05	Mustafa Malik	Halliburton	Pore Pressure Prediction & Geomechanics using Seismic Velocity & Attribute Analysis:	Invited			
10:05	10:35	Discussion - 30 min						
10:35	10:55	Coffee Break - 20 min						
Session 10		Stochastic Methods for QI in	n Carbonate and Clastics	Session Chairs:				
10:55	11:15			The integration of prior information in geostatistical inversion for realistic static modeling that				
10.55		Lee Chung Shen	GeoSoftware	· ·	Keynote			
11:15	11:30			Seismic inversion approaches for modeling the thin sand in a Clastic Reservoirs implementation and				
		Yasser Khalifeh	Petroleum Development Oman		Invited			
				Stochastic Seismic Inversion, a study applied to capture major heterogeneities and calculate				
11:30	11:45			petrophysical properties to be used as a soft constraint in building new generation models in Giant				
		Yassar Goraya	ADNOC	Oilfield, Offshore Abu Dhabi. A Case Study from the Middle East	General			
11:45	12:00	l.,						
		Ahmad Alzaruk	SLB		General			
12:00	12:30	Discussion - 30 min						
12:30	13:30	Lunch - 1hr						
Session 1	.1	QI in tight deep clastic and u	nconventional reservoirs	Session Chairs:				
13:30	13:45	w. to elastic	S. D.	Role of Integrated Multidisciplinary Reservoir Characterization Applied to Unconventional Reservoirs:	1. 9. 1			
		Karim Elsadany	SLB	<i>.</i> .	Invited			
13:45	14:00	Niceles Barres	Elii-	Integration of a high resolution stratigraphic framework, multi-attribute analysis, seismic inversion and				
44.00		Nicolas Daynac	Eliis	,	Invited			
14:00	14:15	Fadi Aljiroudi	Petroleum Development Oman	,	General Conord			
14:15		Ali Moradi Tehrani Geosoftware An Integrated Approach to Tight Gas Sand Reservoir Characterization: Lessons from Case Studies General Discussion - 30 min						
14:30	15:00 15:20	Coffee Break - 20 min						
15:00 15:20	15:20	Wrap Up - 20 min						
15:20 15:40 Wrap Op - 20 min End of Day 3								